Condensed Interim Consolidated Financial Statements of

BRITISH COLUMBIA FERRY SERVICES INC.

Three months ended June 30, 2024 and 2023

(Unaudited)

BRITISH COLUMBIA FERRY SERVICES INC.

Condensed Interim Consolidated Statements of Financial Position (Unaudited)
(Expressed in thousands of Canadian dollars)

		As at	
	Note	**June 30, 2024**	March 31, 2024
Assets			
Current assets			
Cash and cash equivalents		**71,705**	31,906
Restricted short-term investments		**107,713**	107,743
Other short-term investments		**242,025**	338,995
Trade and other receivables		**49,634**	29,501
Prepaid expenses		**34,088**	17,046
Inventories		**44,436**	42,858
Derivative assets	9	**382**	441
		549,983	568,490
Non-current assets			
Loan receivable		**24,515**	24,515
Property, plant and equipment	3	**1,980,598**	1,987,881
Intangible assets	4	**42,288**	46,610
Derivative assets	9	**236**	197
		2,047,637	2,059,203
Total assets		**2,597,620**	2,627,693
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities	5	**193,153**	223,572
Provisions		**1,239**	1,152
Lease liabilities	6	**3,335**	3,298
Contract liabilities		**60,343**	44,905
Long-term debt	6,7	**11,019**	11,009
Interest payable on long-term debt	6	**17,031**	21,320
Accrued employee future benefits		**2,500**	2,500
Deferred grants and other liabilities		**2,826**	5,419
Derivative liabilities	9	**-**	1
		291,446	313,176
Non-current liabilities			
Provisions		**71,797**	71,181
Lease liabilities	6	**32,345**	32,623
Long-term debt	6,7	**1,430,532**	1,432,628
Accrued employee future benefits		**19,912**	20,018
Deferred grants and other liabilities		**44,974**	42,826
		1,599,560	1,599,276
Total liabilities		**1,891,006**	1,912,452
Equity			
Share capital		**75,478**	75,478
Contributed surplus		**25,000**	25,000
Retained earnings		**536,810**	545,473
Total equity before reserves		**637,288**	645,951
Reserves	10	**69,326**	69,290
Total equity including reserves		**706,614**	715,241
Total liabilities and equity		**2,597,620**	2,627,693

Capital commitments (Note 3

The accompanying notes are an integral part of these Condensed Interim Consolidated Financial Statements.

BRITISH COLUMBIA FERRY SERVICES INC.

Condensed Interim Consolidated Statements of Profit or Loss and Other Comprehensive (Loss) Income (Unaudited)

(Expressed in thousands of Canadian dollars)

	Note	Three months ended June 30	
		2024	2023
Revenue			
Vehicle and passenger fares		**194,450**	189,772
Net retail	11	**18,384**	17,654
Fuel surcharges	16	**5,300**	7,546
Other income		**3,575**	3,504
Revenue from customers		**221,709**	218,476
Ferry service fees		**53,974**	57,153
Fare affordability funding	12	**18,235**	-
Federal-Provincial subsidy agreement		**9,231**	8,909
Safe restart funding		**-**	2,385
Total revenue		**303,149**	286,923
Expenses	13		
Operations		**197,490**	173,601
Maintenance		**39,006**	27,980
Administration		**13,485**	12,311
Depreciation and amortization		**48,962**	46,708
Total operating expenses		**298,943**	260,600
Operating profit		**4,206**	26,323
Net finance and other expenses	14		
Finance expenses		**17,537**	16,949
Finance income		**(6,221)**	(6,072)
Net finance expense		**11,316**	10,877
Net loss on disposal and impairment of property, plant and equipment and intangible assets	3,4	**1,553**	235
Net finance and other expenses		**12,869**	11,112
NET (lOSS) EARNINGS		**(8,663)**	15,211
Other comprehensive income (loss)	10		
Items that are or may be reclassified subsequently to net (loss) earnings:			
Hedge gains (losses) on fuel swaps		**57**	(3,551)
Total comprehensive (loss) income		**(8,606)**	11,660

BRITISH COLUMBIA FERRY SERVICES INC.

Condensed Interim Consolidated Statements of Cash Flows (Unaudited)

(Expressed in thousands of Canadian dollars)

	Three months ended June 30	
	2024	2023
Operating activities		
Net (loss) earnings	**(8,663)**	15,211
Items not affecting cash:		
Net finance expense	**11,316**	10,877
Depreciation and amortization	**48,962**	46,708
Net loss on disposal and impairment of property, plant and equipment and intangible assets	**1,553**	235
Other non-cash changes to property, plant and equipment	**228**	(1,009)
Employee future benefits	**(106)**	(246)
Derivative assets recognized in net (loss) earnings	**(6)**	-
Provisions	**87**	52
Accrued investment income	**(49)**	2,710
Total non-cash items	**61,985**	59,327
Movements in working capital:		
Trade and other receivables	**(20,133)**	(8,044)
Prepaid expenses	**(17,042)**	(15,023)
Inventories	**(1,578)**	686
Accounts payable and accrued liabilities	**(30,419)**	(7,666)
Contract liabilities	**15,438**	11,588
Change in non-cash working capital	**(53,734)**	(18,459)
Change in non-cash working capital attributable to investing activities	**11,946**	12,795
Change in non-cash operating working capital	**(41,788)**	(5,664)
Cash generated from operating activities before interest	**11,534**	68,874
Interest received	**6,265**	3,364
Interest paid	**(21,020)**	(21,122)
Cash (used in) generated from operating activities	**(3,221)**	51,116

BRITISH COLUMBIA FERRY SERVICES INC.

Condensed Interim Consolidated Statements of Cash Flows (Unaudited)

(Expressed in thousands of Canadian dollars)

	Three months ended June 30	
	2024	2023
Financing activities		
Repayment of long-term debt	**(2,821)**	(2,821)
Repayment of lease liabilities	**(896)**	(830)
Cash used in financing activities	**(3,717)**	(3,651)
Investing activities		
Proceeds from disposal of property, plant and equipment	**160**	-
Purchase of property, plant and equipment and intangible assets	**(50,423)**	(63,101)
Changes in restricted short-term investments	**30**	30
Net redemption (purchase) of other short-term investments	**96,970**	(27,030)
Cash generated from (used in) investing activities	**46,737**	(90,101)
Net increase (decrease) in cash and cash equivalents	**39,799**	(42,636)
Cash and cash equivalents, beginning of period	**31,906**	87,122
Cash and cash equivalents, end of period	**71,705**	44,486

BRITISH COLUMBIA FERRY SERVICES INC.

Condensed Interim Consolidated Statements of Changes in Equity (Unaudited)

(Expressed in thousands of Canadian dollars)

	Share capital	Contributed surplus	Retained earnings	Total equity before reserves	Reserves (Note 10)	Total equity including reserves
Balance as at April 1, 2023	75,478	25,000	582,896	683,374	76,482	759,856
Net earnings	-	-	15,211	15,211	-	15,211
Other comprehensive loss	-	-	-	-	(3,551)	(3,551)
Realized hedge gains recognized in fuel swaps	-	-	-	-	(3,047)	(3,047)
Hedge losses on interest rate forward contract reclassified to net earnings	-	-	-	-	62	62
Balance as at June 30, 2023	75,478	25,000	598,107	698,585	69,946	768,531
Balance as at April 1, 2024	**75,478**	**25,000**	**545,473**	**645,951**	**69,290**	**715,241**
Net loss	**-**	**-**	**(8,663)**	**(8,663)**	**-**	**(8,663)**
Other comprehensive income	**-**	**-**	**-**	**-**	**57**	**57**
Realized hedge gains recognized in fuel swaps	**-**	**-**	**-**	**-**	**(82)**	**(82)**
Hedge losses on interest rate forward contract reclassified to net loss	**-**	**-**	**-**	**-**	**61**	**61**
Balance as at June 30, 2024	**75,478**	**25,000**	**536,810**	**637,288**	**69,326**	**706,614**

British Columbia Ferry Services Inc. (the "Company") was incorporated under the Company Act (British Columbia) by way of conversion on April 2, 2003, and now validly exists under the Business Corporations Act (British Columbia). The Company's primary business activity is the provision of coastal ferry services in British Columbia.

The Company is subject to the Coastal Ferry Act (the "Act") as amended, which originally came into force on April 1, 2003. Its common share is held by the B.C. Ferry Authority (the "Authority"), a corporation without share capital, and it is regulated by the British Columbia Ferries Commissioner (the "Commissioner") to ensure that rates are fair and reasonable and to monitor service levels.

Historically, the Company's business is seasonal in nature, with the highest activity in the summer (second quarter) and the lowest activity in the winter (fourth quarter), due to the high number of leisure travellers and their preference for travel during the summer months.

1. Accounting policies:

(a) Reporting entity:

British Columbia Ferry Services Inc. is domiciled in Canada. The address of the Company's registered office is Suite 500, 1321 Blanshard Street, Victoria, BC, Canada. These condensed interim consolidated financial statements, as at and for the three months ended June 30, 2024 and 2023, comprise the Company and its subsidiary, Pacific Marine Leasing Inc. (together referred to as the "Group").

(b) Basis of preparation:

These condensed interim consolidated financial statements have been prepared in accordance with IFRS Accounting Standards ("IFRS") and its interpretations, as issued by the International Accounting Standards Board, and comply with International Accounting Standard 34, *Interim Financial Reporting*. These condensed interim consolidated financial statements do not include all disclosures normally provided in the annual financial statements and should be read in conjunction with the Group's last annual consolidated financial statements as at and for the year ended March 31, 2024, as they follow the same accounting policies.

These condensed interim consolidated financial statements have been prepared using the historical cost method, except for items that IFRS permits to be measured at fair value - owned land, head office land under lease and certain financial assets and liabilities, including derivatives.

These condensed interim consolidated financial statements are presented in Canadian dollars ("CAD") which is the Group's functional currency. All tabular financial data is presented in CAD and rounded to the nearest thousand, unless otherwise stated.

These condensed interim consolidated financial statements were approved by the Board of Directors on August 14, 2024.

1. Accounting policies (continued):

(c) Addition to Revenues accounting policy effective April 1, 2024:

Fare affordability funding is recognized systematically in accordance with the $500 million contribution agreement between the Group and the Province. This funding will be recognized to support achieving the fare affordability initiative to keep annual fare increases around 3%. Any excess amount will be applied to green house gas (“GHG”) emission reduction initiatives.

2. Adoption of new and amended standards:

The Group adopted amendments to IAS 1, Presentation of Financial Statements regarding the classification of liabilities as current or non-current, an amendment to IFRS 16, Leases regarding sale-and-leaseback transactions and IAS 7, Statement of Cash Flows regarding supplier finance arrangements. These amendments had no impact on the Group's financial statements.

(Tabular amounts expressed in thousands of Canadian dollars)

3. Property, plant and equipment:

	Vessels	Berths, buildings and equipment	Right-of-use assets – Berths, buildings and equipment	Right-of-use assets - Land	Land	Construction in progress	Total
Cost:							
Balance as at April 1, 2024	2,240,340	799,484	179,468	48,641	86,695	150,793	3,505,421
Additions	(393)[1]	-	-	655	-	35,908	36,170
Disposals and impairments	(4,016)	(9,340)	-	(632)	-	(235)	(14,223)
Transfers from construction in progress	3,278	10,153	-	-	-	(13,431)	-
Balance as at June 30, 2024	**2,239,209**	**800,297**	**179,468**	**48,664**	**86,695**	**173,035**	**3,527,368**
Accumulated depreciation:							
Balance as at April 1, 2024	1,043,279	371,306	99,433	3,522	-	-	1,517,540
Depreciation	31,185	10,412	1,438	183	-	-	43,218
Disposals and impairments	(4,016)	(9,340)	-	(632)	-	-	(13,988)
Balance as at June 30, 2024	**1,070,448**	**372,378**	**100,871**	**3,073**	**-**	**-**	**1,546,770**
Net carrying value:							
As at April 1, 2024	1,197,061	428,178	80,035	45,119	86,695	150,793	1,987,881
As at June 30, 2024	**1,168,761**	**427,919**	**78,597**	**45,591**	**86,695**	**173,035**	**1,980,598**

[1] Reclassification from Deferred grants and other liabilities.

3. Property, plant and equipment (continued):

During the three months ended June 30, 2024, financing costs capitalized during construction of qualifying assets amounted to $0.6 million (June 30, 2023: $0.2 million) with an average capitalization rate of 2.82% (June 30, 2023: 3.61%).

As at June 30, 2024, contractual commitments for assets to be constructed totalled $338.8 million (March 31, 2024: $349.3 million). The majority of these contractual commitments relate to constructing four more Island Class vessels and the redevelopment of the Fleet Maintenance Unit.

During the three months ended June 30, 2024, the Group recognized property, plant and equipment asset impairments of $0.2 million (June 30, 2023: less than $0.1 million).

During the three months ended June 30, 2024, the Group recognized $0.8 million (June 30, 2023: $0.4 million) as a reduction of the cost of property, plant and equipment from electrification and liquefied natural gas ("LNG") funding.

During the three months ended June 30, 2024, the Group received $0.4 million (June 30, 2023: $0.3 million) of rental income earned from buildings held for leasing purposes. These buildings have a cost and accumulated depreciation of $11.9 million and $5.9 million, respectively, as at June 30, 2024 (March 31, 2024: cost of $11.9 million and accumulated depreciation of $5.8 million).

(Tabular amounts expressed in thousands of Canadian dollars)

4. Intangible assets:

	Acquired software, licenses and rights	Internally developed software and website	Assets under development	Total
Cost:				
Balance as at April 1, 2024	166,044	49,479	6,240	221,763
Additions	-	-	2,900	2,900
Disposals and impairment	(9,144)	(5,247)	(1,478)	(15,869)
Transfers from assets under development	1,038	2,316	(3,354)	-
Balance as at June 30, 2024	**157,938**	**46,548**	**4,308**	**208,794**
Accumulated amortization:				
Balance as at April 1, 2024	137,807	37,346	-	175,153
Amortization	3,556	2,188	-	5,744
Disposals and impairment	(9,144)	(5,247)	-	(14,391)
Balance as at June 30, 2024	**132,219**	**34,287**	-	**166,506**
Net carrying value:				
As at April 1, 2024	28,237	12,133	6,240	46,610
As at June 30, 2024	**25,719**	**12,261**	**4,308**	**42,288**

During the three months ended June 30, 2024, additions of intangible assets under development totalled $2.9 million (June 30, 2023: $1.6 million) of which $2.7 million (June 30, 2023: $1.3 million) were acquired and $0.2 million (June 30, 2023: $0.3 million) were internally developed.

During the three months ended June 30, 2024, the Group recognized intangible impairments of $1.5 million (June 30, 2023: $0.2 million).

(Tabular amounts expressed in thousands of Canadian dollars)

5. Accounts payable and accrued liabilities:

	As at	
	June 30, 2024	March 31, 2024
Trade payable and accrued liabilities	**81,383**	91,304
Wages payable	**111,770**	132,268
Total	**193,153**	223,572

Wages payable consists of contractual liabilities to employees for deferred or accrued compensation. Liabilities for deferred compensation amounts are generally settled through either payment or provision of paid time off.

6. Liabilities arising from financing activities:

Continuity of liabilities arising from financing activities:

	Long-term debt	Lease liabilities[1]	Interest payable on long-term debt
Balance as at April 1, 2024	1,443,637	35,921	21,320
Net additions	-	655	16,296
Payments	(2,821)	(896)	(20,585)
Amortization of bond discounts and debt issue costs	735	-	-
Balance as at June 30, 2024	**1,441,551**	**35,680**	**17,031**
Current	**11,019**	**3,335**	**17,031**
Non-current	**1,430,532**	**32,345**	**-**
Balance as at June 30, 2024	**1,441,551**	**35,680**	**17,031**

[1] Interest expense related to lease liabilities is presented in net finance expense (Note 14).

(Tabular amounts expressed in thousands of Canadian dollars)

7. Long-term debt:

	As at	
	June 30, 2024	March 31, 2024
6.25% Senior Secured Bonds, Series 04-4, due October 2034 (effective interest rate of 6.41%)	**250,000**	250,000
5.02% Senior Secured Bonds, Series 07-1, due March 2037 (effective interest rate of 5.06%)	**250,000**	250,000
5.58% Senior Secured Bonds, Series 08-1, due January 2038 (effective interest rate of 5.62%)	**200,000**	200,000
4.70% Senior Secured Bonds, Series 13-1, due October 2043 (effective interest rate of 4.75%)	**200,000**	200,000
4.29% Senior Secured Bonds, Series 14-1, due April 2044 (effective interest rate of 4.45%)	**200,000**	200,000
2.79% Senior Secured Bonds, Series 19-1, due October 2049 (effective interest rate of 2.83%)	**250,000**	250,000
2.47% Senior Secured Bonds, Series 24-1, due March 2049 (effective interest rate of 4.66%)	**75,000**	75,000
2.09% Loan, maturing October 2028 (effective interest rate of 2.70%)	**16,811**	17,746
2.09% Loan, maturing January 2029 (effective interest rate of 2.68%)	**17,907**	18,850
2.09% Loan, maturing January 2029 (effective interest rate of 2.70%)	**17,907**	18,850
	1,477,625	1,480,446
Less: Unamortized bond discounts and deferred financing costs	**(36,074)**	(36,809)
Total	**1,441,551**	1,443,637
Current	**11,019**	11,009
Non-current	**1,430,532**	1,432,628
Total	**1,441,551**	1,443,637

7. Long-term debt (continued):

The Group has seven outstanding series of obligation bonds and a credit facility agreement secured by pledged bonds. In addition, the Group has three 2.09% loans outstanding with KfW IPEX-Bank GmbH, a German export credit bank.

(a) Credit facility:

The Group has a $105.0 million revolving credit facility with a syndicate of Canadian banks, secured by pledged bonds (the "Credit Facility"). As of March 7, 2024, the Credit Facility was extended to April 20, 2028. Letters of credit outstanding against this Credit Facility as at June 30, 2024 totalled $10.1 million (March 31, 2024: $0.6 million). There was no interest expensed during the three months ended June 30, 2024 (June 30, 2023: $nil).

(b) Debt service reserves:

Long-term debt agreements require the Group to maintain debt service reserves equal to a minimum of six months of interest payments, to be increased under certain conditions.

As at June 30, 2024, debt service reserves of $32.7 million (March 31, 2024: $32.7 million) were held in short-term investments and have been classified as restricted short-term investments on the statement of financial position.

(c) Covenant disclosure:

Under the Master Trust Indenture, an agreement which secures and governs the Group's borrowings, the Group is subject to indebtedness tests that prohibit additional borrowing if the Group's leverage ratio exceeds 85% or if the debt service coverage ratio (earnings before interest, taxes, depreciation, amortization and rent or EBITDAR divided by debt service cost) is less than 1.5.

As at June 30, 2024, the debt service coverage ratio was 2.64 and the leverage ratio was 72%.

The Group was in compliance with all of its covenants at June 30, 2024 and at March 31, 2024.

(Tabular amounts expressed in thousands of Canadian dollars)

8. Financial instruments:

The carrying values of the Group's financial instruments approximate fair value as at June 30, 2024 and March 31, 2024 for all financial instruments except for long-term debt.

	As at June 30, 2024		As at March 31, 2024	
	Carrying Value	**Fair Value**	Carrying Value	Fair Value
Long-term debt, including current portion[1]	**1,441,551**	**1,426,676**	1,443,637	1,451,934

[1] Classified in Level 2 as the significant measurement inputs used in the valuation models are indirectly observable in active markets (derived from prices).

Carrying value is measured at amortized cost using the effective interest rate method. Fair value is calculated by discounting the future cash flows of each debt issue at the estimated yield to maturity for the same or similar issues at the date of the statements of financial position, or by using available quoted market prices.

The following items shown in the condensed interim consolidated statements of financial position as at June 30, 2024 and March 31, 2024 are carried at fair value on a recurring basis using Level 1 or 2 inputs. There were no financial assets and liabilities at June 30, 2024, or at March 31, 2024, valued using Level 3 inputs.

	As at June 30, 2024		As at March 31, 2024	
	Level 1	**Level 2**	Level 1	Level 2
Asset (liability):				
Cash[1]	**71,705**	**-**	31,906	-
Derivative assets[2]	**-**	**618**	-	638
Derivative liabilities[2]	**-**	**-**	-	(1)
	71,705	**618**	31,906	637

[1] Classified in Level 1 as the measurement inputs are derived from observable, unadjusted quoted prices in active markets for identical assets.
[2] Classified in Level 2 as the significant measurement inputs used in the valuation models are indirectly observable in active markets (derived from prices).

Fair value estimates are made at a specific point in time, based on relevant market information and information about the financial instrument. These estimates cannot be determined with precision as they are subjective in nature and involve uncertainties and matters of judgment. Where market prices are not available, fair values are estimated using discounted cash flow analysis. No amounts have been reclassified between levels during the three months ended June 30, 2024.

During the three months ended June 30, 2024, gains or losses related to Level 2 derivatives designated as hedges have been recorded in other comprehensive (loss) income ("OCI").

The Group may use derivative instruments to hedge its exposure to fluctuations in fuel prices, interest rates and foreign currency exchange rates. The fair value of commodity derivatives reflects only the value of the commodity derivatives and not the offsetting change in value of the underlying future purchase of fuel. These fair values reflect the estimated amounts that the Group would receive or pay should the derivative contracts be terminated at the period end dates.

9. Financial risk management:

The Group is exposed to risks associated with changes in the market price of marine diesel fuel and LNG. In order to reduce price volatility and add a fixed component to the inherent floating nature of fuel prices, the Group may manage its exposure by entering into hedging instruments with certain financial intermediaries. Fuel price hedging instruments are used to reduce fuel price risk and to minimize fuel surcharges, not for generating trading profits. Gains and losses resulting from fuel forward contracts are recognized as a component of fuel costs.

The Group is also allowed by regulatory order to use deferred fuel cost accounts to mitigate the impact of changes in fuel price on its regulatory (non-IFRS) earnings (Note 16).

The Group hedges using CAD denominated ultra-low sulfur diesel ("ULSD") fuel swaps to reduce its exposure to changes in ULSD and foreign exchange risk components associated with forecast diesel fuel purchases. During the three months ended June 30, 2024, the Group entered ULSD fuel swap contracts with a notional value of $1.3 million (June 30, 2023: $nil). The notional amount of all fuel swap contracts outstanding as at June 30, 2024 was $8.8 million (March 31, 2024: $8.1 million). Hedge accounting was applied to these contracts. No LNG swap contracts were entered into during the three months ended June 30, 2024 and no LNG swap contracts were outstanding as at June 30, 2024.

An economic relationship exists between the hedged item and the hedging instrument as the value of the hedging instrument and the value of the hedged item move in the opposite direction as a result of the change in the hedged risk. A change in the credit risk of the hedging instrument or the hedged item does not dominate the value changes that result from the economic relationship.

During the three months ended June 30, 2024, open fuel swap contracts had unrealized hedging gains of $0.1 million (June 30, 2023: unrealized hedging losses of $3.6 million) recognized in OCI. In addition, for closed fuel swap contracts net realized hedging gains of $0.1 million were reclassified from reserves and included in the Group's fuel expense during the three months ended June 30, 2024 (June 30, 2023: net realized hedging gains of $3.0 million).

Cash flow hedges:

	Fiscal 2025	Fiscal 2026	Total
Fuel contracts (litres in thousands)	**5,220**	**4,550**	**9,770**
Contract price range ($/litre)	**$0.8398-$0.8450**	**$0.8187-$0.8290**	

(Tabular amounts expressed in thousands of Canadian dollars)

9. Financial risk management (continued):

The impact of hedging instruments designated in hedging relationships as of June 30, 2024 on the condensed interim consolidated statements of financial position and the condensed interim consolidated statements of profit or loss and other comprehensive (loss) income was as follows:

	Notional amount	Carrying amount	Line item in the statement of financial position	Change in fair value used for measuring ineffectiveness for the period
Fuel swap contracts	**4,779**	**376**	Current derivative assets	**376**
Fuel swap contracts	**4,003**	**236**	Non-current derivative assets	**236**
Foreign exchange forward contracts	**11,168**	**6**	Current derivative assets	**6**

The impact of hedged items designated in hedging relationships as of June 30, 2024 on the condensed interim consolidated statement of financial position and the condensed interim consolidated statements of profit or loss and other comprehensive (loss) income was as follows:

	Change in value used for measuring ineffectiveness	Cash flow hedge reserve
Fuel swap contracts	**614**	**612**

Cash flow hedge reserve (Note 10):

	Three months ended June 30	
	2024	2023
Hedging gains (losses) recognized in cash flow hedge reserve:		
Fuel swap contracts	**57**	(3,551)
Hedging gains reclassified from cash flow hedge reserve:		
Fuel swap contracts – Gains recognized in net (loss) earnings	**(82)**	(3,047)
Interest rate forward contracts – Amortization of hedge losses	**61**	62
Net change in cash flow hedge reserve	**36**	(6,536)

(Tabular amounts expressed in thousands of Canadian dollars)

10. Continuity of reserves:

	Note	Land revaluation	Employee future benefit revaluation	Fuel swap	Interest rate forward contract	Total
Balance as at April 1, 2024		83,432	(9,804)	637	(4,975)	69,290
Derivatives designated as cash flow hedges:	9					
Net change in fair value		-	-	**57**	-	**57**
Realized gains		-	-	**(82)**	-	**(82)**
Amortization of losses		-	-	-	**61**	**61**
Balance as at June 30, 2024		**83,432**	**(9,804)**	**612**	**(4,914)**	**69,326**

11. Net retail:

	Three months ended June 30	
	2024	2023
Retail revenue	**29,784**	28,935
Cost of goods sold	**(11,400)**	(11,281)
Net retail	**18,384**	17,654

12. Fare affordability funding:

On March 31, 2023, the Province and the Group entered into a $500 million contribution agreement to support achieving the fare affordability and GHG emission reduction initiatives during Performance Term 6 ("PT6") which started on April 1, 2024 and ends on March 31, 2028. Installments are expected on September 30th of each year during PT6 although the agreement allows the Group to amend the payment schedule, if needed, to meet the initiatives in the agreement, provided that the combined contribution payments do not exceed the total contribution.

The purpose of the fare affordability initiative is to help safeguard affordability of the ferry fares for all ferry users, with the goal of limiting the annual fare increase during PT6 to around 3%.

In the three months ended June 30, 2024, $18.2 million (June 30, 2023: $nil) of the contribution receivable was recognized under "Fare affordability funding" in the condensed interim consolidated statements of profit or loss and other comprehensive (loss) income, and included in "Trade and other receivables" in the condensed interim consolidated statements of financial position as at June 30, 2024 (March 31, 2024: $nil).

(Tabular amounts expressed in thousands of Canadian dollars)

13. Operating expenses:

	Three months ended June 30	
	2024	2023
Salaries, wages and benefits	**149,771**	127,984
Fuel	**42,224**	37,243
Materials, supplies and contracted services	**35,209**	26,178
Other operating expenses	**22,777**	22,487
Depreciation and amortization	**48,962**	46,708
Total operating expenses	**298,943**	260,600

14. Net finance expense:

	Three months ended June 30	
	2024	2023
Finance expenses:		
Long-term debt	**16,296**	16,369
Short-term debt	**37**	46
Lease liabilities	**404**	443
Amortization of deferred financing costs and bond discounts	**795**	247
Accretion expense	**616**	-
Interest capitalized in the cost of qualitying assets	**(611)**	(156)
Total finance expenses	**17,537**	16,949
Finance income	**(6,221)**	(6,072)
Net finance expense	**11,316**	10,877

15. Related party transactions:

In accordance with the Act, the Group is responsible for paying any expenses that are incurred by the Authority, without charge. During the three months ended June 30, 2024, the Group paid $0.2 million (June 30, 2023: $0.2 million) of such expenses.

The Province owns the Group’s 75,477 non-voting preferred shares, but has no voting interest in either the Group or the Authority.

16. Economic effect of rate regulation:

The Group is regulated by the Commissioner to ensure, among other things, that tariffs are fair and reasonable. Under the terms of the Act, the tariffs the Group charges its customers are subject to price caps. The Commissioner may, in extraordinary situations, allow increases in price caps over the set levels.

Under IFRS, the Group is not permitted to recognize its regulatory assets and regulatory liabilities in its consolidated statements of financial position.

Regulatory assets generally represent incurred costs that have been deferred for purposes of rate regulation because they are probable of future recovery in tariffs or fuel surcharges. Regulatory liabilities represent obligations to customers which will be settled through future tariff reductions, fuel rebates, deferred net sale on carbon credits to provide funding for carbon reduction investment projects. Management continually assesses whether the Group’s regulatory assets are probable of future recovery by considering such factors as applicable regulatory changes.

(a) Deferred fuel costs:

As prescribed by regulatory order, the Group defers differences between actual fuel costs and approved fuel costs, which were used to develop the regulated price caps. The Group collects fuel surcharges or provides fuel rebates from time to time, which are applied against deferred fuel cost account balances.

During the three months ended June 30, 2024, the amount receivable from the Province in relation to fuel cost differences was $nil (June 30, 2023: amount receivable $0.4 million).

As at June 30, 2024, the deferred liability amount was $4.4 million (March 31, 2024: deferred asset amount $1.8 million).

(b) Tariffs in excess of price cap:

The Act contains provisions which ensure that if tariffs charged by the Group exceed established price caps for four consecutive quarters, the excess amounts collected will be returned to customers through future tariff reductions.

At June 30, 2024 and March 31, 2024, tariffs charged to customers were below established price caps.

(c) Carbon Reduction Investment Account:

On April 21, 2022, the Commissioner approved the creation of a Carbon Reduction Investment Account (“CRIA”) for a five-year term, subject to application for extension/modification after end of the term. The CRIA is funded through the sale of Carbon Credits, earned through activities such as its purchase of natural gas and use of LNG, to partially fund further infrastructure investments identified in its Clean Futures Plan and to progress GHG emission projects. The Group may apply for the discontinuation of CRIA at any time or the Commissioner can terminate it if it is deemed not necessary for funding further capital investments in cleaner technologies that lead to a reduction in GHG emissions or no longer deemed to be in the public interest. If terminated with positive balance, the funds must be returned to the ferry users through fuel deferral account. The use of the funds is subject to the Commissioner’s approval.

(Tabular amounts expressed in thousands of Canadian dollars)

16. Economic effect of rate regulation (continued):

(c) Carbon Reduction Investment Account (continued):

As prescribed by regulatory order, the Group defers the net revenue from the sale of carbon credits and allocates the funding to the CRIA. As at June 30, 2024, the deferred amount was $26.0 million (March 31, 2024: $26.0 million).

(d) Effect of rate regulation:

If the Group was permitted under IFRS to recognize the effects of rate regulation, the regulatory assets as at June 30, 2024 would have been $nil (March 31, 2024: $1.8 million), and the regulatory liabilities would have been $30.4 million (March 31, 2024: $26.0 million) on the interim consolidated statements of financial position as detailed below:

Regulatory accounts	**June 30, 2024**	March 31, 2024
Balance as at April 1	**(24,187)**	10,777
Changes in:		
Deferred fuel cost	**(6,248)**	(9,567)
Deferred fare increase relief	**-**	(9,000)
Deferred carbon reduction investment account	**-**	(16,397)
Balance	**(30,435)**	(24,187)
Regulatory assets	**-**	1,775
Regulatory liabilities	**(30,435)**	(25,962)
Balance	**(30,435)**	(24,187)

If the Group were permitted under IFRS to recognize the effect of rate regulation, net loss for the three months ended June 30, 2024 would have increased by $6.2 million (June 30, 2023: net earnings decreased by $4.8 million) as detailed below:

	Three months ended June 30	
Effect of rate regulation on net earnings	**2024**	2023
Fuel costs over set price	**(948)**	5,567
Fuel surcharges	**(5,300)**	(7,546)
Fuel price risk recoveries receivable from the Province	**-**	(448)
Tariffs in excess of price cap	**-**	-
Deferred Fare Increase Relief	-	(2,385)
Total (decrease) increase in net earnings	**(6,248)**	(4,812)